

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities

DG 17-048 Distribution Service Rate Case

Staff Data Requests - Technical Session Set 3

Date Request Received: 11/3/17 Request No. Staff Tech 3-12

Date of Response: 11/15/17 Respondent: William Clark

REQUEST:

Reference Staff DR 5-4:

- a) Please provide a REVISED Attachment to Staff 1-1.e in DG 14-091 (Hall Testimony, Attachment SRH-1) that includes projected AFUDC based on the cost estimates, anticipated construction schedule and Concord property tax rate at that time. Provide supporting work papers in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- b) Please provide an updated REVISED Attachment to Staff 1-1.e in DG 14-091 (Hall Testimony, Attachment SRH-1) using the actual investment amounts (including AFUDC), calendar years corresponding to the in-service date and current Concord property tax rate. Provide supporting work papers in both hard copy and electronic (Microsoft Excel) formats, with all data and formulas intact.
- c) Please update Attachment 5-4.3 to include actual monthly consumption and gross margin since May 2017.

RESPONSE:

- a) Please see Attachment Staff Tech 3-12.a.xlsx for revised Attachment Staff 1-1.e in DG 14-091, which includes projected AFUDC based on original project cost and timeline. Including AFUDC in these calculations is atypical.
- b) Please see Attachment Staff Tech 3-12.b.xlsx with revised investment amounts based on actual costs and actual AFUDC.
- c) Please see Confidential Attachment Staff Tech 3-12.c.
 - The redacted or highlighted portions of Confidential Attachment Staff Tech 3-12.c contain particular usage of a customer usage, which is rendered confidential by RSA 363:38 and other authority, and the rent paid by that customer, which was rendered confidential by order in Docket No. DG 14-091. Therefore, pursuant to RSA 91-A:5, IV and Puc 203.08(d), the Company has a good faith basis to seek confidential treatment of this information and will submit a motion seeking confidential treatment prior to the final hearing in this docket.

Liberty Utilities (EnergyNorth Natural Gas) Corp. Request for Approval of Special Contract and Lease Agreement with Innovative Natural Gas, LLC d/b/a iNATGAS Computation of Revenue Requirement

		Computation of Revenue Requirement															
1			<u>(a)</u>	<u>(b)</u>	(c) 3	(d)	(e)	ഥ	(g)	<u>(h)</u>	<u>(i)</u>	ω	(k)	<u>(1)</u>	<u>(m)</u>	<u>(n)</u>	<u>(o)</u>
2	Year		. 1	2		4	<u>(e)</u> 5	6	(g) 7	8	9	10	11	12	13	14	15
3			Year 1 Year 1 began	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15
4			on 12/1/2016														
5	Investment																
6	Compressors		1,100,000	-	-	-		_	-	_				_			
7	Piping, meter set, survey, etc		3,080,084	-	-	-	-		-	-	_	-		_	-	•	-
8	Land (pro-rated)		200,000	-	-	-	-		-	_					-	-	-
9	Contingency		-	-	-	-	-	-	-	-	-	-	-	_			-
10	AFUDC - Actual	_	435,510		-		-			-	_	-	_		-	-	
11	Total Amount		4,815,594	-	-	-	-	-	-	-							
12	Cumulative Program Spend		4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594
13			oes not include urdens										, ,	,,-	,,,	.,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Deferred Tax Calculation	В	urgens														
15		MACRS 15 year	2 104 544	100 554	170 (00	150.000											
16		MACKS 15 year	2,194,544	198,554	178,699	160,933	144,840	130,210	123,312	123,312	123,521	123,312	123,312	123,521	123,312	123,312	123,521
17	Cumulauve Tax Depreciation		2,194,544	2,393,098	2,571,797	2,732,730	2,877,570	3,007,779	3,131,092	3,254,404	3,377,926	3,501,238	3,624,551	3,748,072	3,871,385	3,994,697	4,118,219
18	Annual Book Depreciation (30-yr prop)	3.33%	120 224	120 224	120.227	120.000	100 000	******									
19		3.33%	139,336 139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336
20	Camadaire Door Deblectation		139,330	278,672	418,008	557,345	696,681	836,017	975,353	1,114,689	1,254,025	1,393,361	1,532,697	1,672,034	1,811,370	1,950,706	2,090,042
	Annual Book/Tax Timer		2,055,208	59,218	39,362	21 607											
22			2,055,208		,	21,597	5,504	(9,127)	(16,024)	(16,024)	(15,815)	(16,024)	(16,024)	(15,815)	(16,024)	(16,024)	(15,815)
23	Effective Tax Rate		39.61%	2,114,426 39.41%	2,153,788	2,175,385	2,180,889	2,171,763	2,155,739	2,139,715	2,123,901	2,107,877	2,091,853	2,076,039	2,060,015	2,043,991	2,028,177
24	Lifective Tax Rate		39.0176	39.4170	39.21%	39.21%	39.21%	39.21%	39.21%	39.21%	39.21%	39.21%	39.21%	39.21%	39.21%	39.21%	39.21%
25	Deferred Tax Reserve		814,019	833,295	844,500	852,969	855,127	851 540	0.10.000								
26	Dolollog Tax Reserve		014,019	633,293	844,300	832,909	833,127	851,548	845,265	838,982	832,781	826,499	820,216	814,015	807,732	801,449	795,248
27	Rate Base Calculation																
28			4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594	4 915 504	4 916 504	4.015.504	4015504		
29			(139,336)	(278,672)	(418,008)	(557,345)	(696,681)	(836,017)	(975,353)	(1,114,689)	(1,254,025)	4,815,594 (1,393,361)	4,815,594	4,815,594	4,815,594	4,815,594	4,815,594
30	Net Plant in Service		4,676,258	4,536,922	4,397,586	4,258,249	4,118,913	3,979,577	3,840,241	3,700,905	3,561,569		(1,532,697)	(1,672,034)	(1,811,370)	(1,950,706)	(2,090,042)
31	Deferred Tax Reserve		(814,019)	(833,295)	(844,500)	(852,969)	(855,127)	(851,548)	(845,265)	(838,982)	(832,781)	3,422,233 (826,499)	3,282,897	3,143,560	3,004,224	2,864,888	2,725,552
32	Year End Rate Base		3,862,239	3,703,627	3,553,085	3,405,281	3,263,787	3,128,029	2,994,976	2,861,923	2,728,787	2,595,734	(820,216)	(814,015)	(807,732)	(801,449)	(795,248)
33			-,,	5,105,021	5,555,005	3,103,201	3,203,707	3,120,029	2,334,370	2,801,723	2,720,707	2,393,734	2,462,681	2,329,546	2,196,492	2,063,439	1,930,304
34	Revenue Requirement Calculation																
35			3,862,239	3,703,627	3,553,085	3,405,281	3,263,787	3,128,029	2,994,976	2,861,923	2,728,787	2,595,734	2,462,681	2 220 546	2 107 102	2.062.420	
36	Pre-Tax ROR		10.71%	10.71%	10.71%	10.71%	10.71%	10.71%	10.71%	10.71%	10.71%	10.71%		2,329,546	2,196,492	2,063,439	1,930,304
37	Return and Income Taxes		413,646	396,658	380,535	364,706	349,552	335,012	320,762	306,512	292,253	278,003	10.71%	10.71%	10.71%	10.71%	10.71%
38	Book Depreciation - annual		139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	139,336	263,753 139,336	249,494 139,336	235,244	220,994	206,736
39	Property Taxes - annual (2.7% inflation adj)		128,512	128,036	127,437	126,707	125,861	124,852	123,713	122,417	120,975	119,341	117,546	115,562	139,336 113,399	139,336 111,010	139,336 93,214
40	Annual Revenue Requirement		681,494	664,030	647,308	630,749	614,749	599,200	583,811	568,265	552,564	536,680	520,635	504,392	487,980	471,340	439,286
41			•	•	,			,	,	,205	,	230,000	520,033	504,374	407,780	471,340	439,280
42	Prior Year Cumulative Revenue Requirement		-	681,494	1,345,525	1,992,833	2,623,582	3,238,331	3,837,531	4,421,343	4,989,607	5,542,172	6,078,852	6,599,487	7,103,879	7,591,859	8,063,199
43				•						.,	,,,,,,,,,,	0,070,12	0,010,052	0,555,407	1,103,019	1,371,037	0,003,179
44	Cumulative Revenue Requirement		681,494	1,345,525	1,992,833	2,623,582	3,238,331	3,837,531	4,421,343	4,989,607	5,542,172	6,078,852	6,599,487	7,103,879	7,591,859	8,063,199	8,502,485
45													-,,	.,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0,003,177	6,502,465
46	Minimum Take-or-Pay Assumption Level																
47	Cumulative estimated revenue at minimum ta	ke-or-pay level	192,600	385,200	699,800	1,014,400	1,817,000	2,619,600	3,422,200	4,224,800	5,027,400	5,830,000	6,632,600	7,435,200	8,237,800	9,040,400	9,843,000
48	Cumulative revenue requirement (line 39)		681,494	1,345,525	1,992,833	2,623,582	3,238,331	3,837,531	4,421,343	4,989,607	5,542,172	6,078,852	6,599,487	7,103,879	7,591,859	8,063,199	8,502,485
49	Excess revenue (deficiency)		(488,894)	(960,325)	(1,293,033)	(1,609,182)	(1,421,331)	(1,217,931)	(999,143)	(764,807)	(514,772)	(248,852)	33,113	331,321	645,941	977,201	1,340,515
50	NPV	(\$228,535)															
51	Baseline Assumption Level																
52	Cumulative estimated revenue at baseline leve	el	314,600	781,700	1,401,300	2,325,900	3,403,000	4,632,600	5,862,200	7,274,800	8,687,400	10,100,000	11,512,600	12,925,200	14,337,800	15,750,400	17,163,000
53	Cumulative revenue requirement (line 39)	_	681,494	1,345,525	1,992,833	2,623,582	3,238,331	3,837,531	4,421,343	4,989,607	5,542,172	6,078,852	6,599,487	7,103,879	7,591,859	8,063,199	8,502,485
54	Excess revenue (deficiency)	_	(366,894)	(563,825)	(591,533)	(297,682)	164,669	795,069	1,440,857	2,285,193	3,145,228	4,021,148	4,913,113	5,821,321	6,745,941	7,687,201	8,660,515
55	NPV	\$2,898,855															
56	Accelerated Sales Assumption Level						T			-							
57	Cumulative estimated revenue at accelerated	sales level	467,100	1,025,700	1,828,300	3,057,900	4,287,500	5,700,100	7,112,700	8,525,300	9,937,900	11,350,500	12,763,100	14,175,700	15,588,300	17,000,900	18,413,500
58	Cumulative revenue requirement (line 39)	_	681,494	1,345,525	1,992,833	2,623,582	3,238,331	3,837,531	4,421,343	4,989,607	5,542,172	6,078,852	6,599,487	7,103,879	7,591,859	8,063,199	8,502,485
59	Excess revenue (deficiency)	_	(214,394)	(319,825)	(164,533)	434,318	1,049,169	1,862,569	2,691,357	3,535,693	4,395,728	5,271,648	6,163,613	7,071,821	7,996,441	8,937,701	9,911,015
60	NPV	\$3,729,996															

Imputed Capital Structure/ROR

61 67

2100000

Liberty Utilities (EnergyNorth Natural Gas) Corp. Request for Approval of Special Contract and Lease Agreement with Innovative Natural Gas, LLC d/b/a iNATGAS Computation of Revenue Requirement

1 2 Year 3		(a) 1 Year 1 Year 1 began on 12/1/2016	(b) 2 Year 2	(c) 3 Year 3	(d) 4 Year 4	(e) 5 Year 5	(f) 6 Year 6	(g) 7 Year 7	(h) 8 Year 8	(i) 9 Year 9	(j) 10 Year 10	<u>(k)</u> 11 Year 11	(<u>l)</u> 12 Year 12	(m) 13 Year 13	(n) 14 Year 14	(0) 15 Year 15
68		00 12/1/2016														
69					(current federal tax											
					rate of 34% plus											
70			Weighted		NH rate of 8.2%)											
71	Ratio	Rate	Rate		Pre Tax											
72 Long Term Debt	50.00%	4.43%	4.43%		2.215%											
73 Short Term Debt	0.00%	0.00%	0.00%		0.00%											
74 Common Equity	50,00%	10.30%	10.30%		8.500%											
75																
76	100,00%		14.73%		10,71%											
				this rate is for												
				informational												
				purposes only												

Year	1	2	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	7	<u>8</u>	9	<u>10</u>	11	<u>12</u>	<u>13</u>	14	<u>15</u>
											_	_		-	
Annual revenue requirement	681,494	664,030	647,308	630,749	614,749	599,200	583,811	568,265	552,564	536,680	520,635	504,392	487,980	471,340	439,286
Minimum Take-or-Pay Assumption Level															
Annual estimated revenue at minimum take-or-pay level	192,600	192,600	314,600	314,600	802,600	802,600	802,600	802,600	802,600	802,600	802,600	802,600	802,600	802,600	802,600
Annual revenue requirement (line 6)	681,494	664,030	647,308	630,749	614,749	599,200	583,811	568,265	552,564	536,680	520,635	504,392	487,980	471,340	439,286
Excess revenue (deficiency)	(488,894)	(471,430)	(332,708)	(316,149)	187,851	203,400	218,789	234,335	250,036	265,920	281,965	298,208	314,620	331,260	363,314
NPV (\$228,535)														001,200	000,014
Baseline Assumption Level															
Annual estimated revenue at baseline level	314,600	467,100	619,600	924,600	1,077,100	1,229,600	1,229,600	1,412,600	1,412,600	1,412,600	1.412.600	1.412.600	1.412.600	1.412.600	1,412,600
Annual revenue requirement (line 6)	681,494	664,030	647,308	630,749	614,749	599,200	583,811	568,265	552,564	536,680	520,635	504.392	487,980	471,340	439,286
Excess revenue (deficiency)	(366,894)	(196,930)	(27,708)	293,851	462,351	630,400	645,789	844.335	860,036	875,920	891,965	908,208	924,620	941,260	973,314
NPV \$2,898,855								,	,		001,000	000,200	024,020	341,200	373,314
Accelerated Sales Assumption Level															
Annual estimated revenue at accelerated level	467,100	558,600	802,600	1,229,600	1,229,600	1,412,600	1,412,600	1,412,600	1,412,600	1.412.600	1.412.600	1.412.600	1,412,600	1,412,600	1,412,600
Annual revenue requirement (line 6)	681,494	664,030	647,308	630,749	614,749	599,200	583.811	568,265	552,564	536,680	520,635	504,392	487,980	471,340	439,286
Excess revenue (deficiency)	(214,394)	(105,430)	155,292	598,851	614,851	813,400	828,789	844,335	860,036	875,920	891,965	908,208	924,620	941,260	973,314
NPV \$3,729,996	•		•		.,	-,		- 1,000	223,000	5.5,020	001,000	000,200	324,020	٠٠٠٠,200	ə13,314